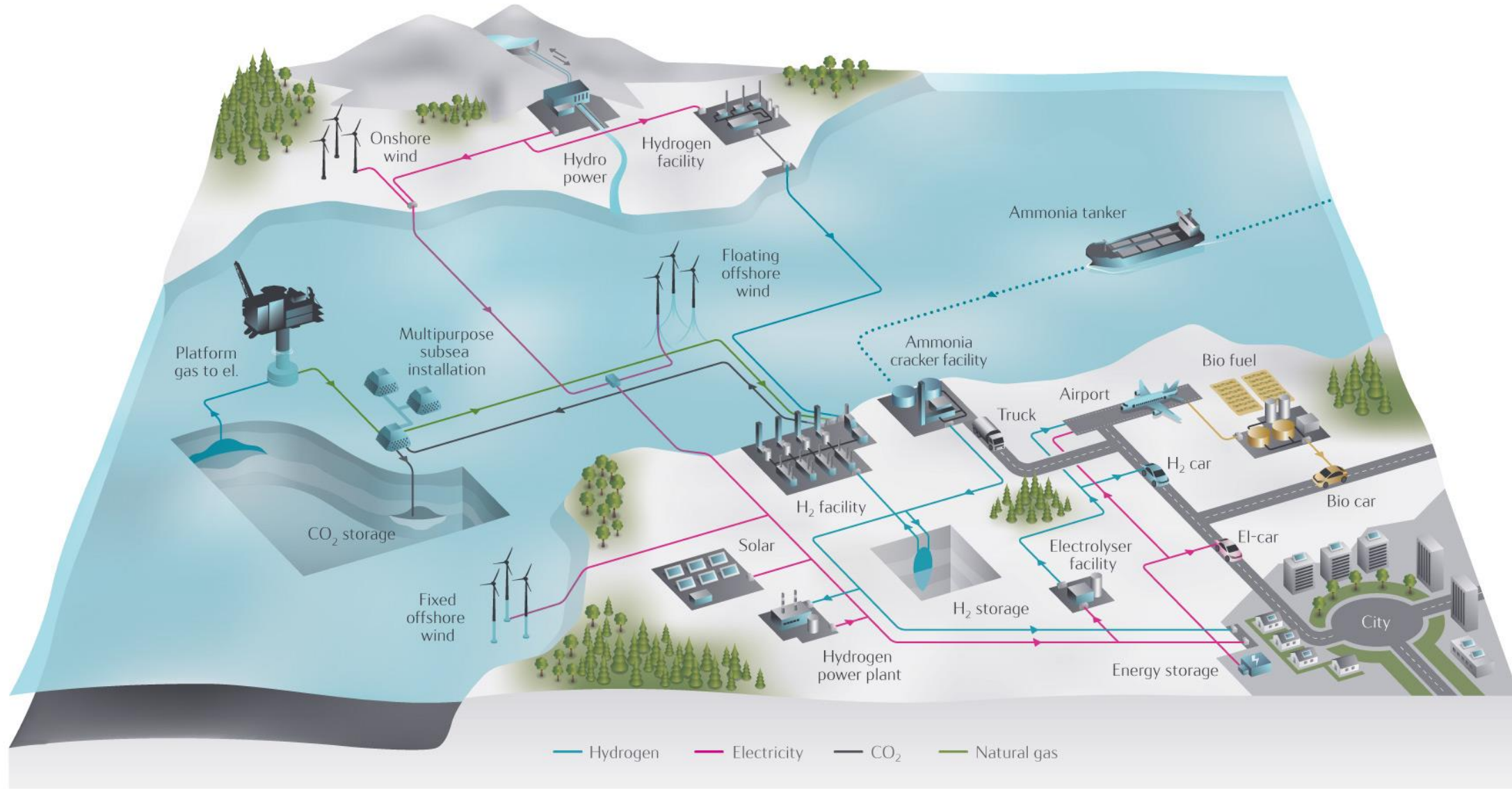


Low Carbon Solutions

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Decarbonising Energy Systems

Easy ← complexity to decarbonise → Hard



Transport

Battery (mostly) plus Hydrogen for Heavy Duty

Hydrogen Fuel-Cell Trains

Liquid Hydrogen and Fuel-Cells for long haul Big Ships

Power

Large Battery Systems for Daily Swing (night-to-day)

Hydro-Power as Battery for Small Scale Intermittency

Hydrogen fired CCGTs Clean Back-Up Power for Large Scale Intermittency

Industry

Light Industry powered by Renewable

Heavy Industry powered by Hydrogen from Natural Gas + CCS

CCS for Industry without other Alternatives

Heat

Heat Pumps For Efficient Use of Electricity in Homes

Hydrogen for Efficient Transfer of Energy from Production to End-Users

Hydrogen for Large Scale Seasonal Storage



Natural Gas Reforming to Hydrogen with CCS

Combustion zone
 $CH_4 + 1.5 O_2 \rightarrow CO + 2H_2O$







Thermal and catalytic zones
 $CH_4 + H_2O \rightarrow CO + 3H_2$
 $CO + H_2O \rightarrow CO_2 + H_2$



Multiple technologies to address the challenge

Low Carbon Solutions Portfolio

- building markets for CCS and clean hydrogen

CCS	Hydrogen				Post-combustion
<p data-bbox="191 649 275 682">2023</p> <div data-bbox="78 701 412 958"> <p data-bbox="129 718 361 751">Northern Lights</p>  </div> <ul data-bbox="63 1021 343 1135" style="list-style-type: none"> • CCS for industry • Transport of CO2 by ship 	<p data-bbox="631 649 715 682">2025</p> <div data-bbox="481 701 817 958"> <p data-bbox="532 718 766 751">HyDemo Norway</p>  </div> <ul data-bbox="496 1021 853 1220" style="list-style-type: none"> • Liquid hydrogen for maritime • Distribution of hydrogen • Integration with existing onshore plants 	<p data-bbox="1026 649 1110 682">2026</p> <div data-bbox="901 701 1238 958"> <p data-bbox="927 718 1217 751">Zero Carbon Humber</p>  </div> <ul data-bbox="891 1021 1235 1270" style="list-style-type: none"> • Hydrogen for industry • Chemicals • Synthetic fuels • BECCS • Hydrogen to power • Blue Ammonia 	<p data-bbox="1421 649 1556 682">2027/28</p> <div data-bbox="1319 701 1656 958"> <p data-bbox="1403 718 1574 751">Clean Steel</p>  </div> <ul data-bbox="1299 1021 1630 1092" style="list-style-type: none"> • Hydrogen for industry (steel) 	<p data-bbox="1842 649 1977 682">2027/28</p> <div data-bbox="1735 701 2071 958"> <p data-bbox="1819 718 1989 751">H2 Magnum</p>  </div> <ul data-bbox="1694 1021 2051 1178" style="list-style-type: none"> • Hydrogen to power • Hydrogen for industry • Flexible back-up for intermittent renewable 	<p data-bbox="2244 649 2328 682">2026</p> <div data-bbox="2112 701 2448 958"> <p data-bbox="2163 718 2397 751">Net Zero Tesside</p>  </div> <ul data-bbox="2102 1021 2458 1220" style="list-style-type: none"> • Post-combustion CCS power generation • CCS for industry • BECCS • Hydrogen production

It's not a question of Blue or Green H₂...

... it's a question of timing and cost-effective roadmap to a zero-carbon energy system

Overall Objective

Deliver a zero-carbon energy system by 2050

Renewable electricity generation as an end-game for zero-carbon electrons and molecules (2050+)

Key Constraints

Intermittency of renewables

Energy storage (hydrogen vs electricity)

Industrial capacities and cost outlook

Optimal Roadmap

Energy efficiency favors electrification...

... but also to use electricity as electrons directly as far as possible

Priority to Renewable as electricity generation, natural gas left with backup function

Develop a hydrogen network as carrier for large-scale energy storage

Build on existing natural gas infrastructure to save costs

Start with blue hydrogen to have sufficient momentum early

Phase in green, intermittent hydrogen from curtailed low-cost renewable electricity

Expand green hydrogen when the electron sector has been fully decarbonized

Import green ammonia from global renewable energy hot-spots when the hydrogen market is established