



Powering and Digitizing the economy

Life Is On

Schneider
Electric

Schneider Electric provides energy and automation digital solutions for efficiency and sustainability

Key figures for 2019

5% of revenues devoted to R&D

€27.2 billion

2019 revenues

41%

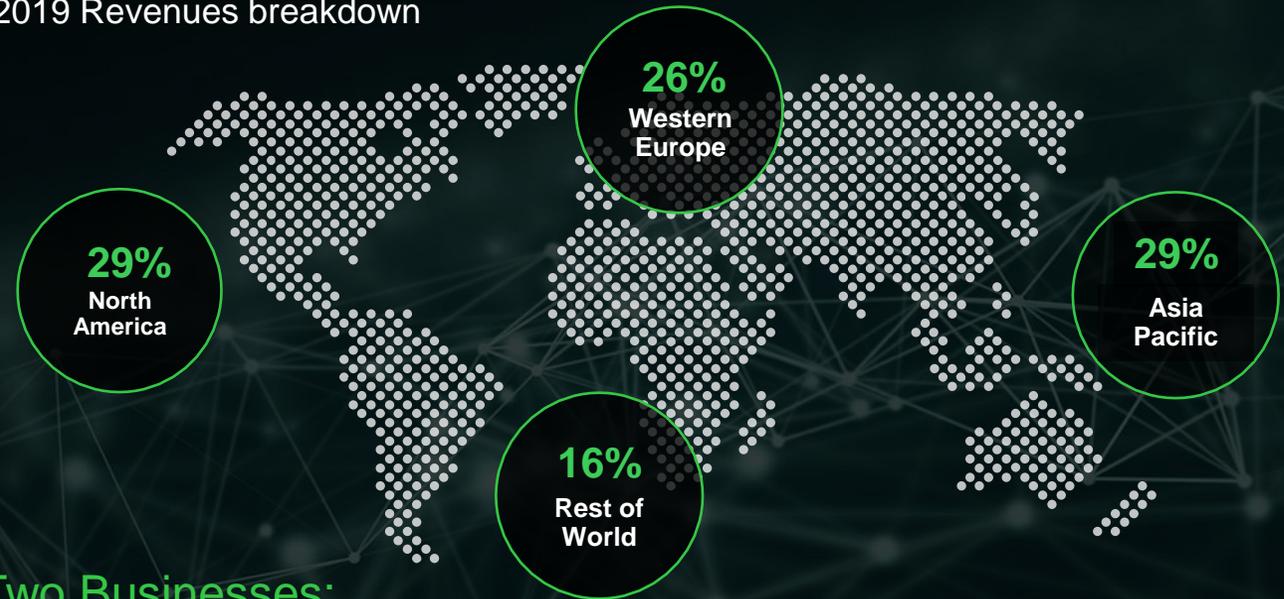
of revenues in new economies

135,000+

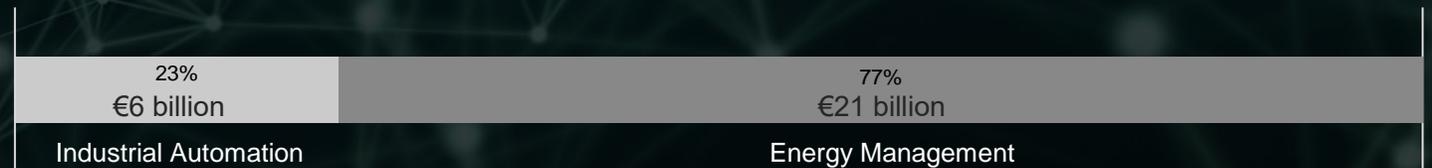
Employees in over 100 countries

A well-balanced global presence

2019 Revenues breakdown



Two Businesses:



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Our technologies enable the digital transformation of Industrial Automation and Energy Management

 Industrial Automation → Process Efficiency



€ 6 billion

 Energy Management → Energy Efficiency



€ 20 billion

A portfolio of integrated digital solutions designed to increase customers' efficiency

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ECOSTRUXURE

We help our customers carry out their digital transformation thanks to our EcoStruxure architecture and platform

The Platform



Expertise



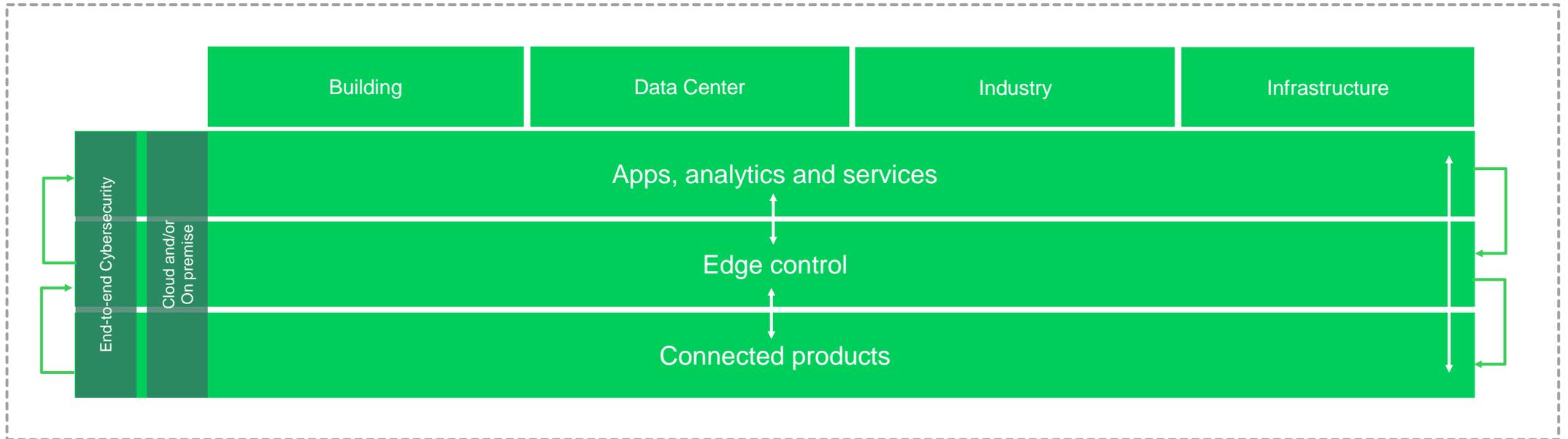
Community



Lifecycle tools

EcoStruxure™

Innovation At Every Level



EcoStruxure
Building

EcoStruxure
Power

EcoStruxure
IT

EcoStruxure
Machine

EcoStruxure
Plant

EcoStruxure
Grid

EcoStruxure™ Grid

Innovation At Every Level

EcoStruxure™ Architecture



Schneider Electric Thailand

Leading the digital transformation of energy management and automation in homes, buildings, data centers, infrastructure, and industries.



Schneider Electric Thailand Headquarters

- Established in 1978
- ESCO company since 2007
- More than 1,500 employees
- 1 office in Bangkok and 1 branch in Rayong
- 1 manufacturing facility in Bangpoo Industrial Estate certified with ISO50001 Energy Management
- 3 Solar service centers in Bangkok, Phitsanulok and Ubonrajchatani
- Regional engineers nationwide
- 1 local distribution center

- Corporate offices : Bangkok and Rayong
- Manufacturing facility
- Solar Service Centers : Phitsanulok and Ubon

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Schneider Electric Bangpoo Factory in Thailand

World Class Manufacturing – Global Factory



Proven success with ISO 50001 certification in June 2013, it is the first factory that was granted with this award in East Asia.

- Grown from a small operation established in 1990 for the local market to a global plant
- Delivering more than 70% of the production to worldwide market
- The largest circuit breaker manufacturing in Thailand

and this is what we do in Thailand



Solar Panel Project at Pobakli Village, Mae Sot, Tak



Solar and Mobiya Donation at Ranong



Mobyia donation at Mae Pok Village, Mae Chaem, Chiang Mai



Mobyia donation at Huay-kong Pae, Mae Hong Son



Awards and recognitions



Zero Accident Campaign 2019



CSR – DIW Award
2018, Thailand
(since Y2014-present)



Green Star
Award 2019



Green Industry Level 4
Award 2019



Thailand Safety Award
2018



Schneider Electric Ranked 11th in
the Gartner Supply Chain Top 25 for 2019



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How to contact us



mySchneider application



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se.com/th



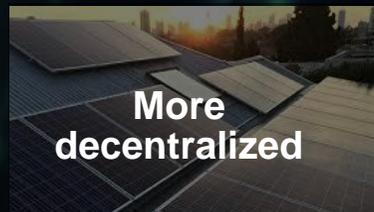
facebook.com/SchneiderElectricTH

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Emerging trends in the energy industry

Power industry is facing unprecedented changes



Trends

60% overall electricity demand increase in 2050 as compared to 2020

10x higher increase in connected devices than in connected people by 2020

86% of power generation investments will be in zero-carbon fuels until 2040

12% of capacity from DG by 2025

65% of DG investments in distributed PV

Challenges

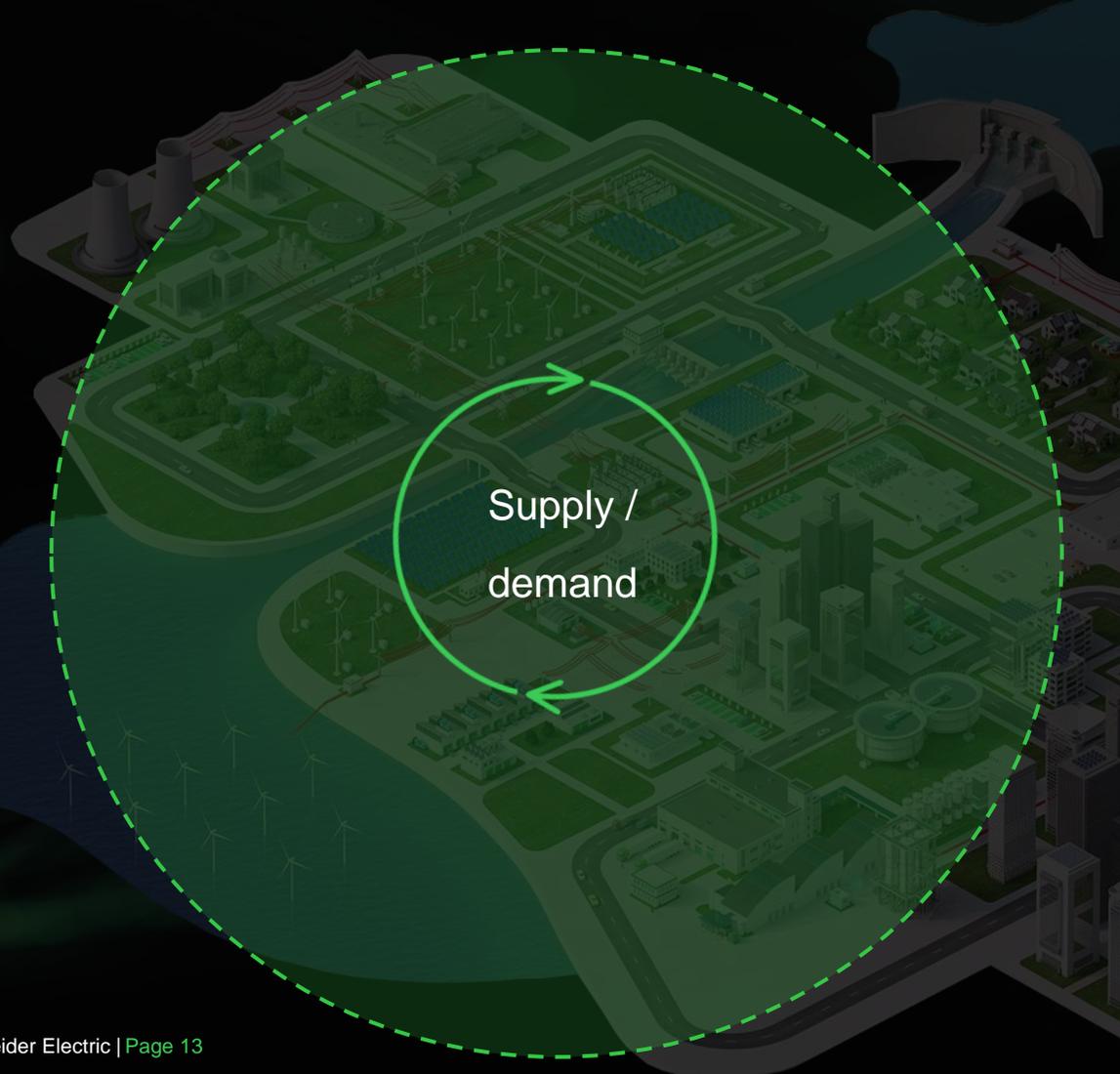
- ▶ Support growing electricity demand while decarbonizing electricity generation to avoid catastrophic climate change
- ▶ In power generation, leverage digitization to lower TCO, extract value out of grid data to the benefit of the consumer, and mitigate cyber risks
- ▶ Maximize renewable power injection while managing the variability of solar and wind energy resources
- ▶ Maximize DER rate while maintaining a grid balance and avoiding massive CapEx investments

We invent the New Electric World Everywhere ...And we connect the dots between everything



Grids of the Future

- Sustainable
- Resilient
- Efficient
- Flexible
- Deregulated



Homes of the Future

- Sustainable
- Resilient
- Hyper-efficient
- More personal



Buildings of the Future

- Sustainable
- Resilient
- Hyper-efficient
- People-centric



Data Centers of the Future

- Sustainable
- Resilient
- Hyper-efficient
- Adaptive



Industries of the Future

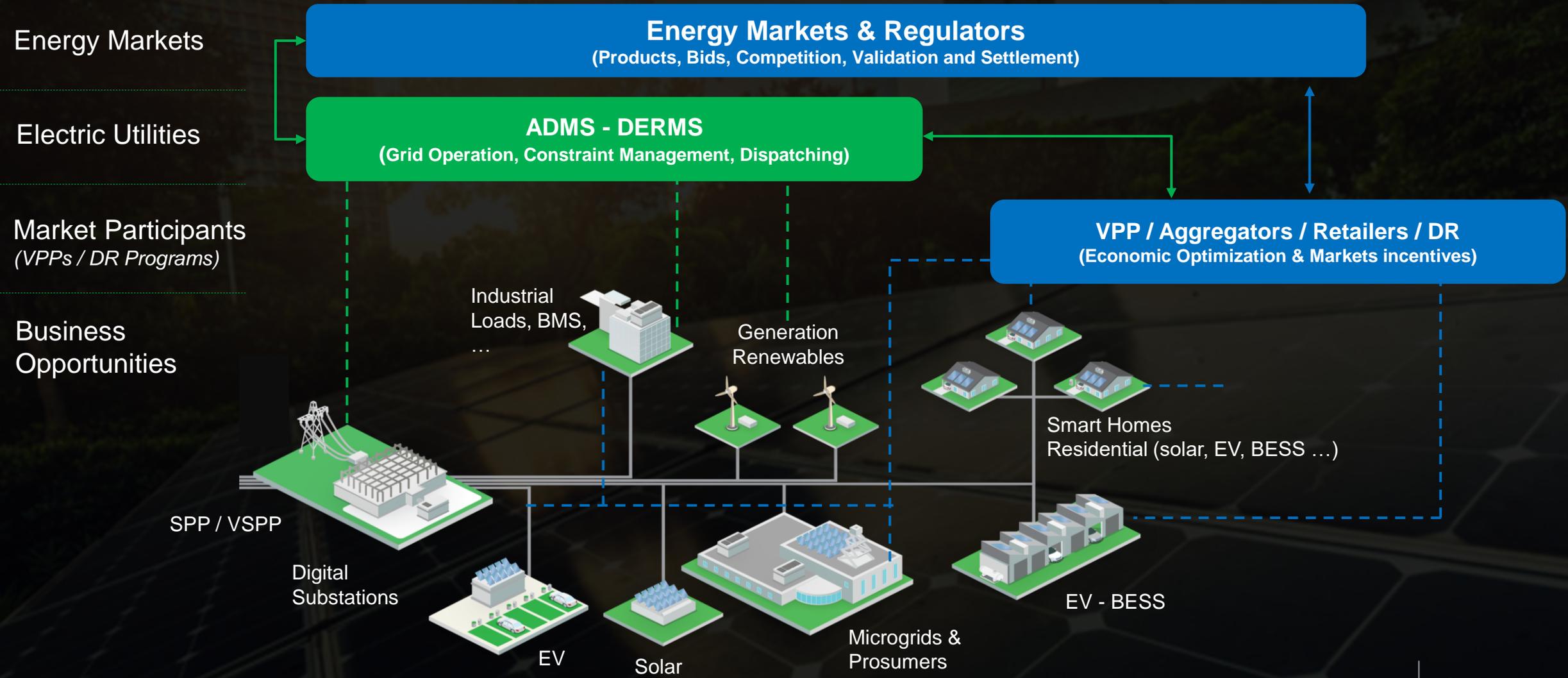
- Sustainable
- Efficient & Resilient
- People-centric
- Next Generation



Infrastructure of the Future

- Sustainable
- Resilient
- Efficient
- People-centric

New Business Opportunity as Electricity Market Opens to Deregulation



Enterprise solutions for the Grid of the Future

Digitalization, optimization & automation for flexibility, resiliency & risk mitigation

ArcFM

Geospatial design, construction, as-built info mgmt

ADMS

Realtime and look-ahead operations and planning

DERMS

Optimization of DER to maximize grid flexibility

AutoGrid

Market based optimization of DER against grid constraints

Smart Metering

Meter data mgmt and low voltage analytics

Asset Advisor for Grid

Asset health, maintenance & management

Energy Profiler Online

Customer engagement, energy efficiency & demand response



OT & IT

Realtime & Offline

Planning & Design

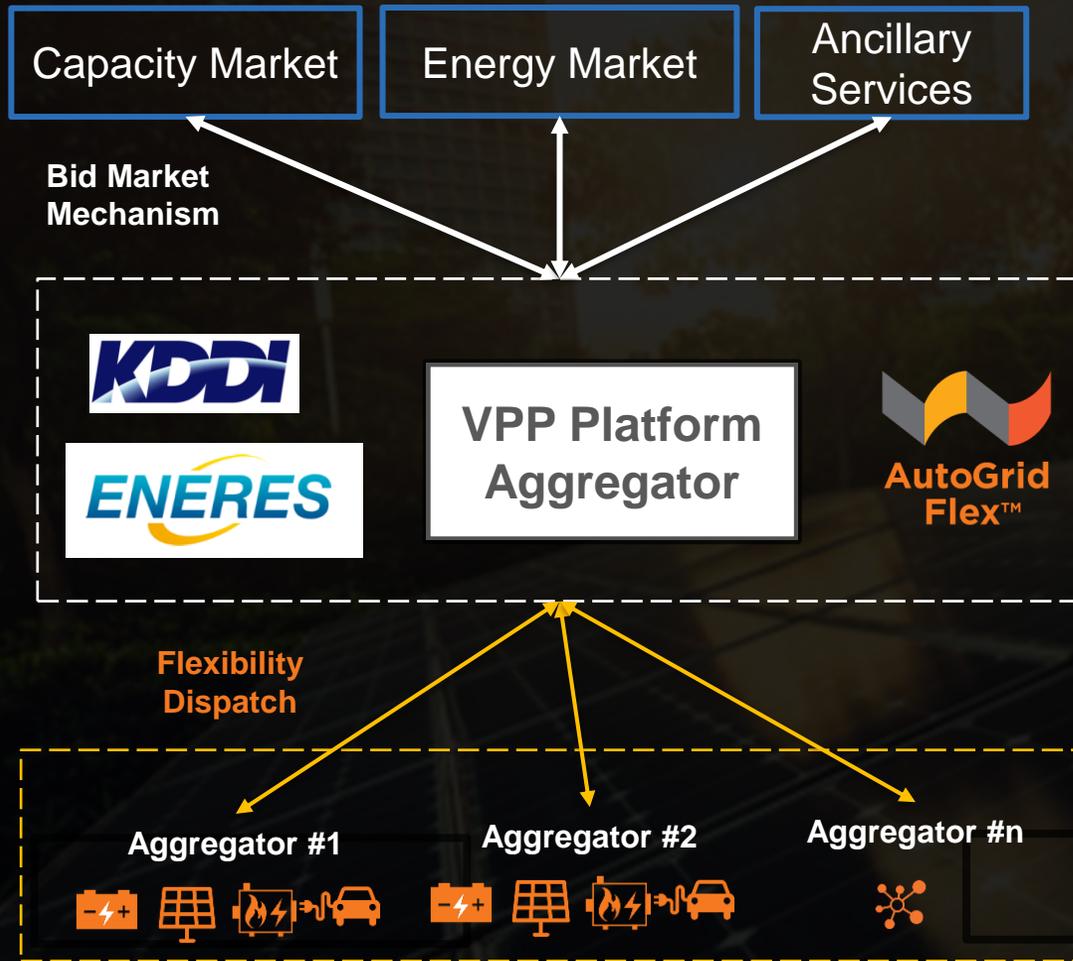
Capex & OpEx

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KDDI / Eneres Virtual Power Plant System in Japan

Expected to be the Largest Storage Virtual Power Plant (VPP) in the world by asset volume by 2021-end



Scalable VPP System to Aggregate and Monetize DERs in Japan's Wholesale Markets

Profile

- As PV and ESS costs decline, new revenue streams are opening in Japan's deregulated electricity markets
- DER & DR resources are becoming key for ENERES / KDDI's daily operations, creating the need for a scalable VPP solution
- METI-funded program for development of VPP applications

Scope and Solution

- Support a hierarchical multi-tenant architecture to dispatch resource aggregator DER portfolios.
- Real-time dispatch optimization in response to market signals
- Advanced analytics for forecasting and M&V.
- Aggregation of 10,000 storage assets on one platform.



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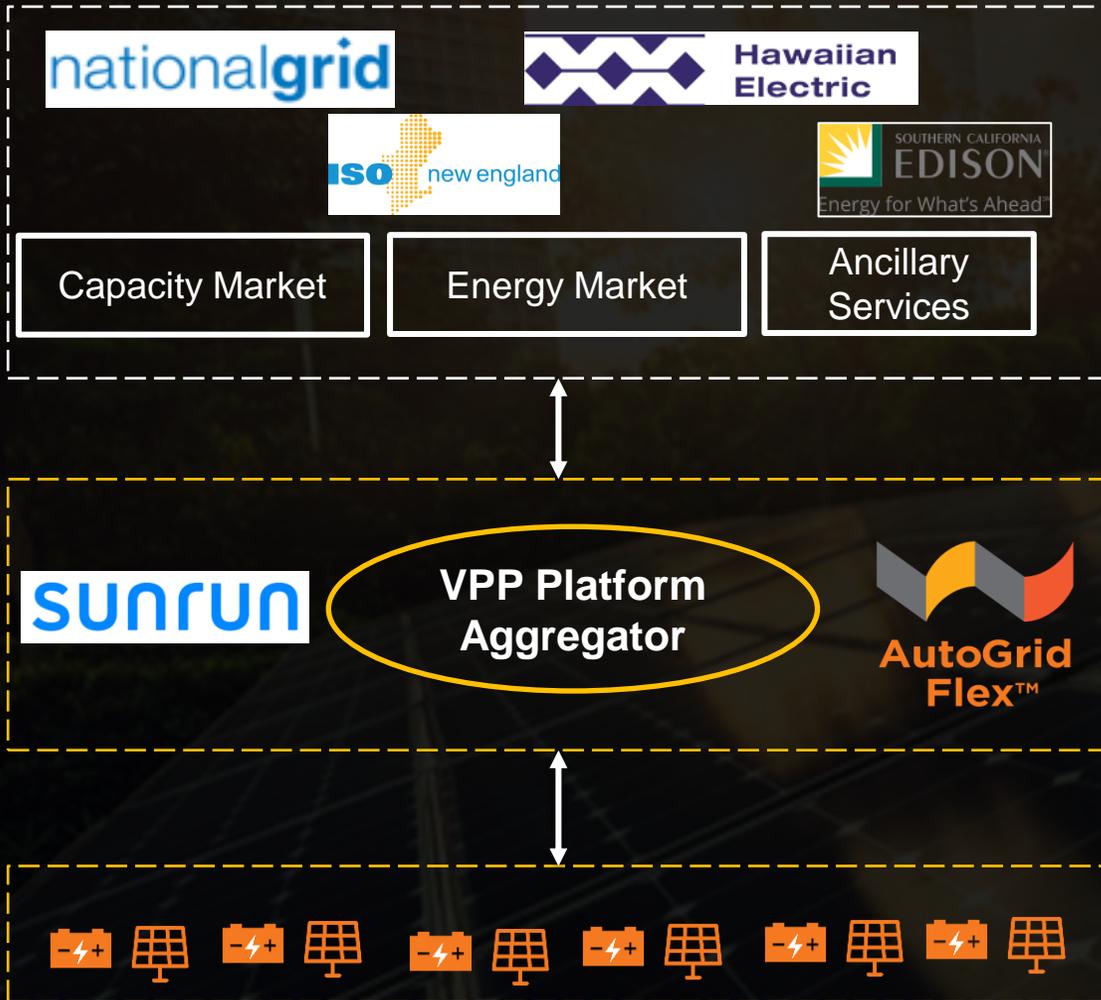


Sunrun Virtual Power Plant System in US

Largest residential solar & storage systems in the US



Lynn Jurich
CEO, Sunrun



“AutoGrid will enhance our capabilities to offer utilities aggregated fleet of solar and battery resources to make the grid cleaner and more resilient, while reducing cost for energy consumers”

Profile

- Monetizing value of large installed base of solar + storage
- Needed highly scalable software platform to match growth

Scope and Solution

- VPP to deliver \$50 million in grid services contracts
- Scaling up from 10,000 to 100,000 batteries by 2022+
- Enterprise grade, API first, cloud native, open-standards
- Ability to onboard and control all types of storage assets
- ~\$700/Yr Potential revenue from each home



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AutoGrid Flex™ - Energy Internet Platform

Solutions

Bring Your Own Things (Residential DR)	EV Fleet Management	Renewable and DER Trading
C&I Automated DR and Co-incidental Peak	Solar + Storage Fleets	Utility Scale Storage
Behavioral DR / Demand Charge	Microgrids	Virtual PPAs

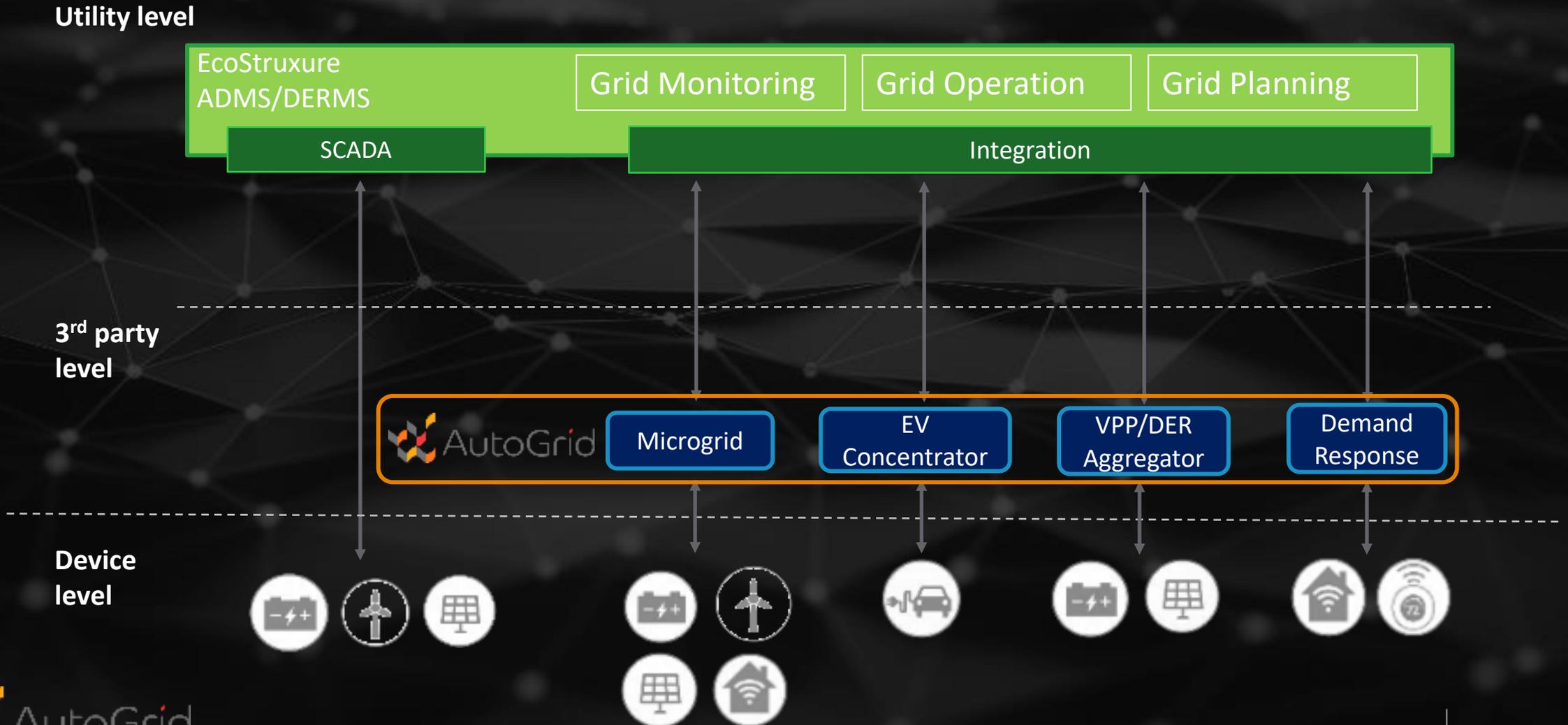
Applications

 Demand Response Optimization Management System	 Distributed Energy Resource Management	 Virtual Power Plant
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Platform

Predictive Controls Technology
AutoGrid Energy Internet Platform

EcoStruxure™ DERMS – Integrating with all types of DERs



Schneider Electric DERMS projects across geographies

Demonstrating innovation

Energy storage

Intermediate Feeder Energy Storage
Three 350-400kw deployments
Single phase cap bank control
Energy storage & cap banks



Distributed PV

DERMS optimizing distributed PV
Integrated with ADMS operations
Dispatchable (3) 1MW PV arrays
Non-dispatchable rooftop PV



Microgrid integration

Monitor/dispatch μ grid controller
Dispatch microgrid assets directly
Disconnect (island) / reconnect
Setpoints (MW, MVAR, MV)



Distributed grid mgmt

Islanding operations of feeder section
Pre-event – prepare simulation plan
Go-time – grid forming inverters
Post-event – maintain island stability



Active Network Management

Flexible network & customer resources
Less need for network reinforcement
Providing access for ancillary services



DERMS ARENA

Improving network hosting capacity
Dispatching behind-the-meter DER
Optimized for market and grid
Includes retailer and market operator



100 MW Challenge

Managing low-load events
Curtail solar and increase load
Engage, notify, report and settle
Manual and automated dispatch



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PEA Distribution Dispatching Center (ADMS project)

Customer Key Highlights

- Operations: Sub-Transmission, Distribution & Retail
- Area of Responsibility: All Thailand, excluding Bangkok (510sqkm)
- Metered Customers: 20million
- Yearly Revenue: 13.7BUSD
- Primary Substations: 550
- Distribution Substations: +22,000
- SAIDI: 89.82 minutes/person/year
- SAIFI: 3.81 times/person/year
- Network Losses: 5.37%

Customer Vision – PEA 4.0

“Transformation to become a digital utility. To improve field operations, increase Renewable Energy penetration and prepare PEA for Microgrid, Solar Rooftop & Electric Vehicles”

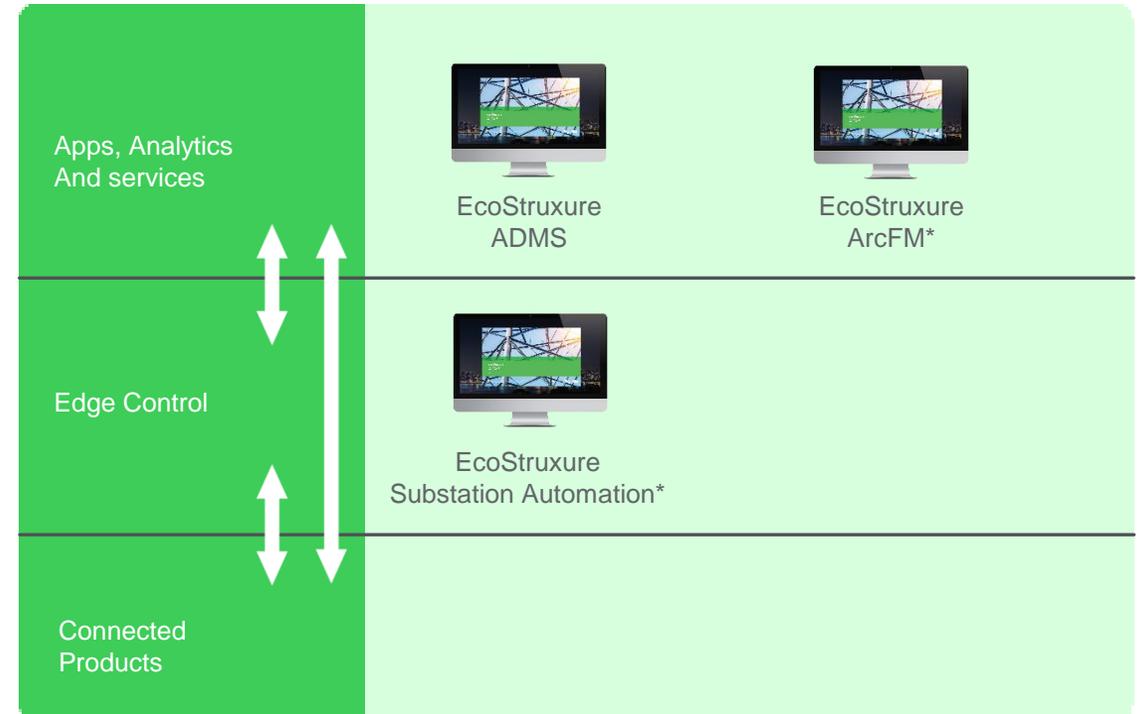
SE Key Success Factors

- Understanding PEA’s business & being their partner of choice to help them achieve their vision.
- Expertise in specialized topics such as ADMS, DERMS, Microgrid, Cybersecurity.
- Excellent cross-country teamwork, between SE Thailand & SGS

Project Scope of Work

Supply of **SE EcoStruxure ADMS** solution for the monitoring and control of PEA’s **High Voltage, Medium Voltage & Low Voltage** network.

EcoStruxure ADMS solution will be **integrated with PEA’s existing EcoStruxure ArcFM solution.**



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Link for definition of VPP (and difference with Microgrid / DR)

<https://www.greentechmedia.com/articles/read/so-what-exactly-are-virtual-power-plants#:~:text=VPPs%20can%20be%20assembled%20using,systems%20for%20control%20and%20operation.>

<https://www.powermag.com/the-role-of-virtual-power-plants-in-a-decentralized-power-grid/>

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Joint Solution Landscape

EcoStruxure™
Innovation At Every Level

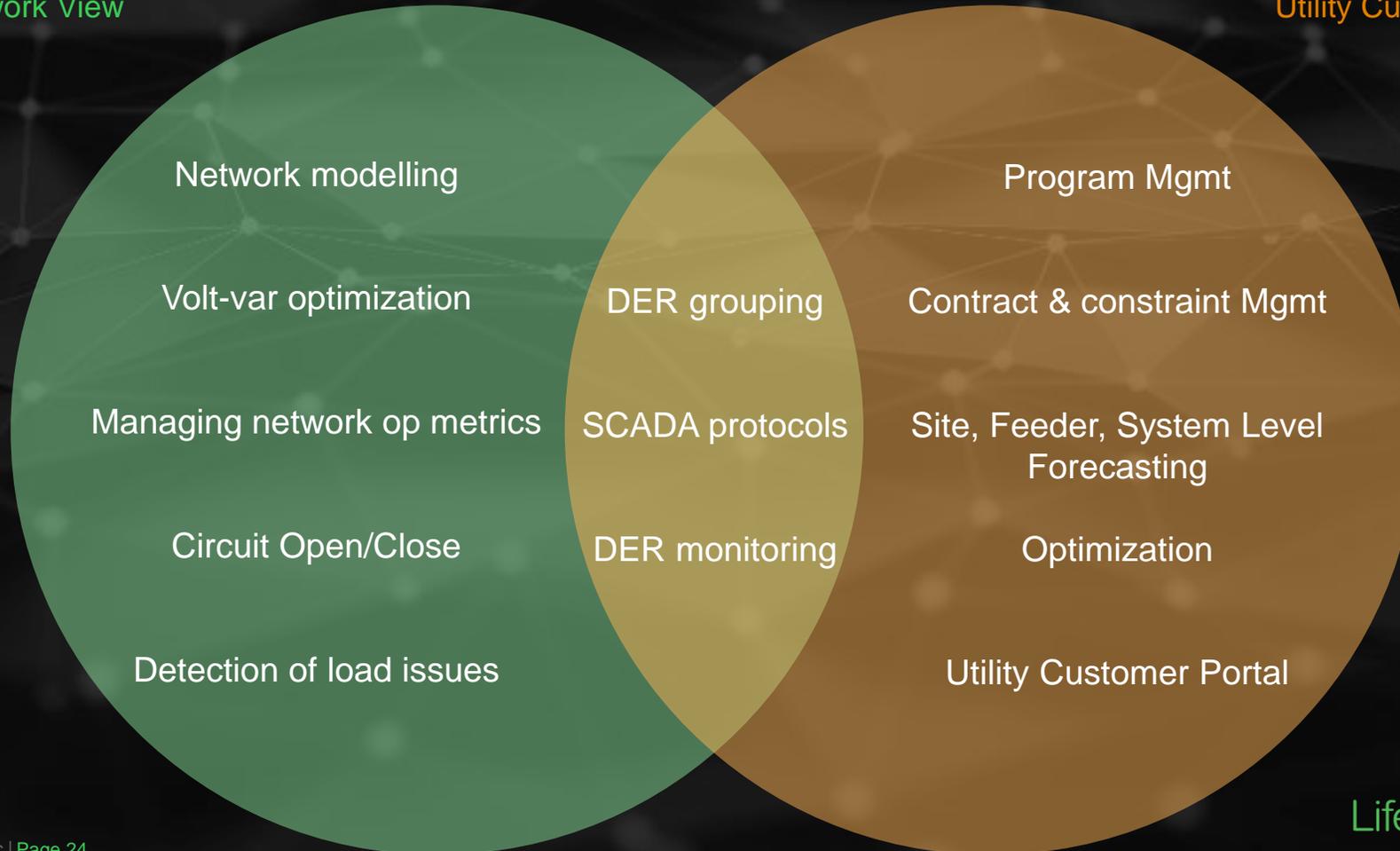
DERMS

DRMS

AutoGrid

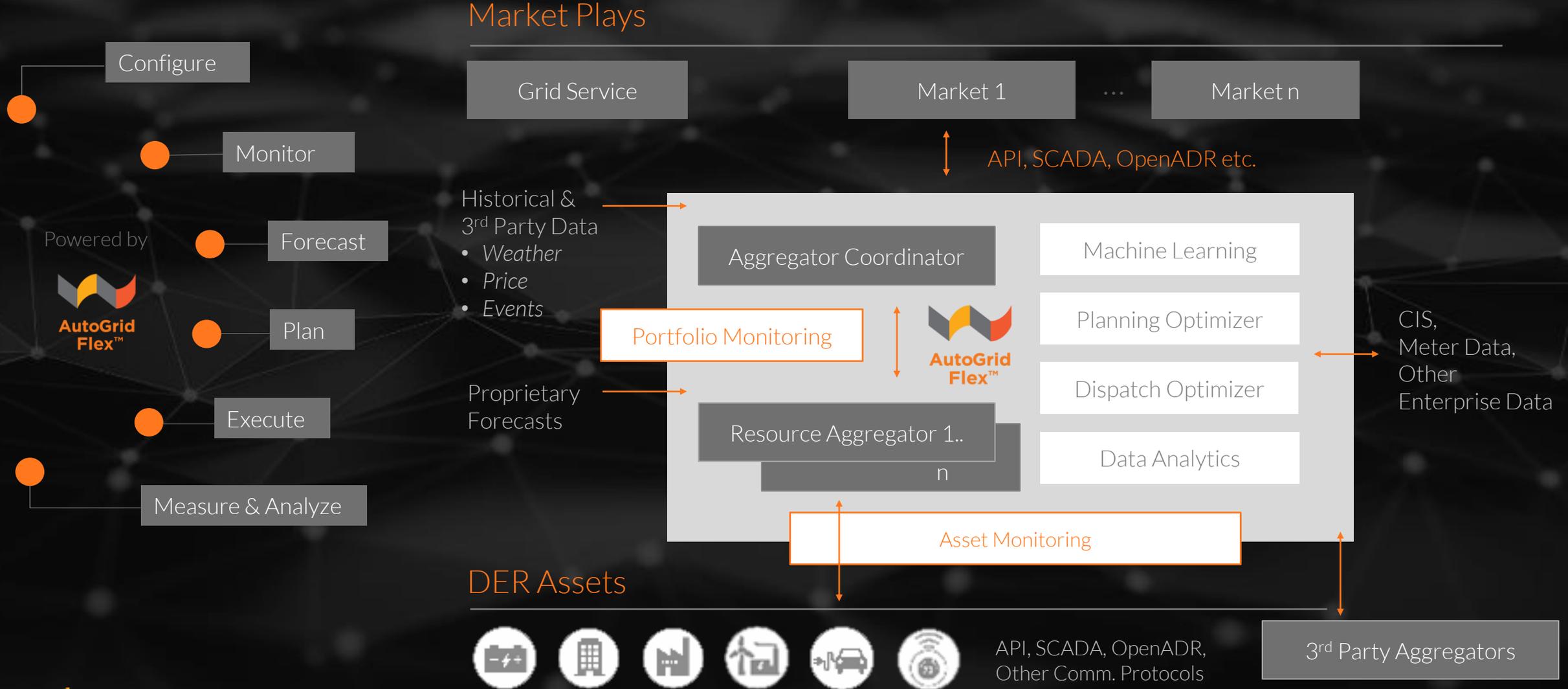
Distribution Network View

Utility Customer DER View



AutoGrid

AutoGrid Flex™ - Virtual Power Plant



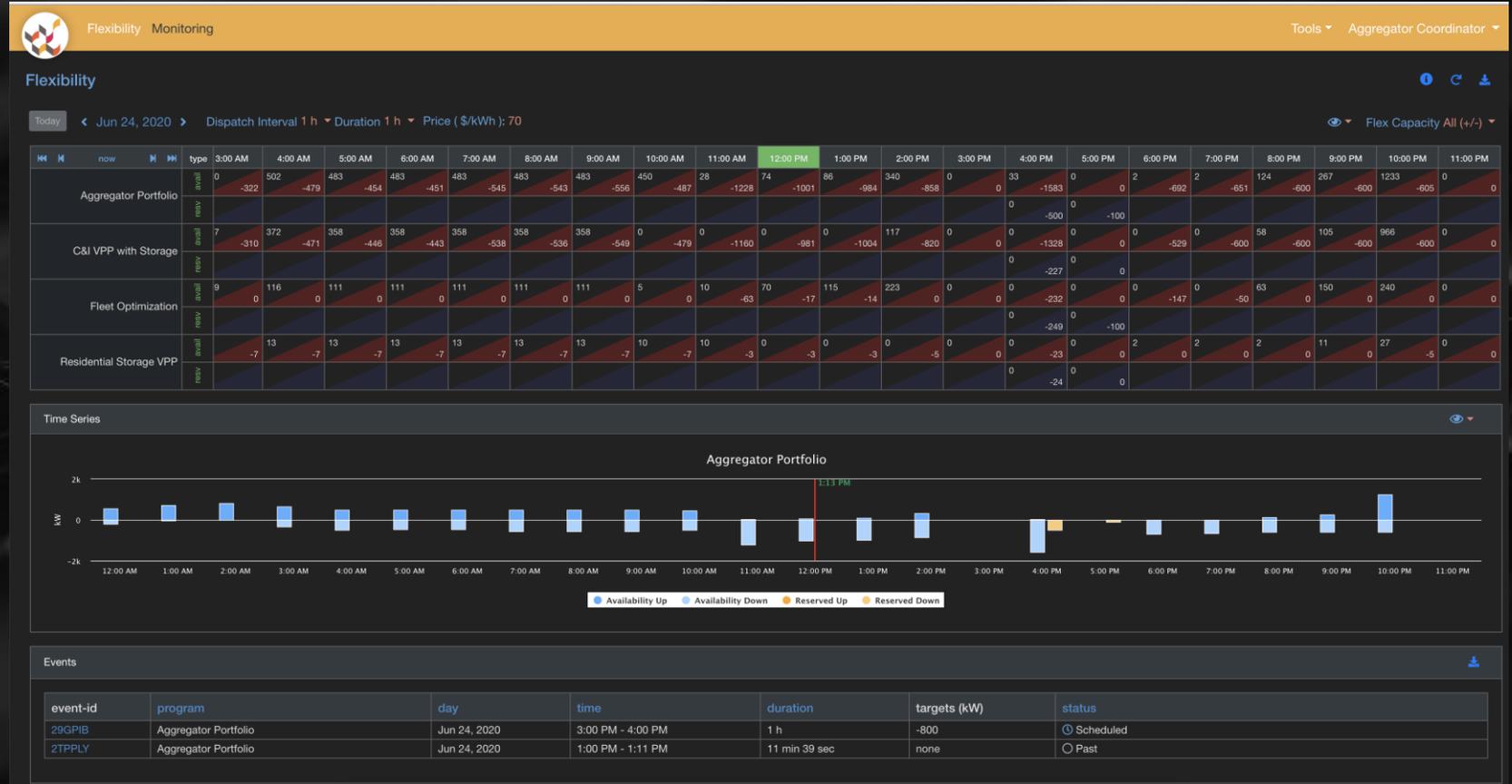
AutoGrid Flex™ - Virtual Power Plant

Co-optimize and dispatch value streams across:

- Market Products
- Local Value Streams
- Asset Classes
- Resource Pools

AutoGrid Flex™ provides real-time visibility into your resource pools and assets.

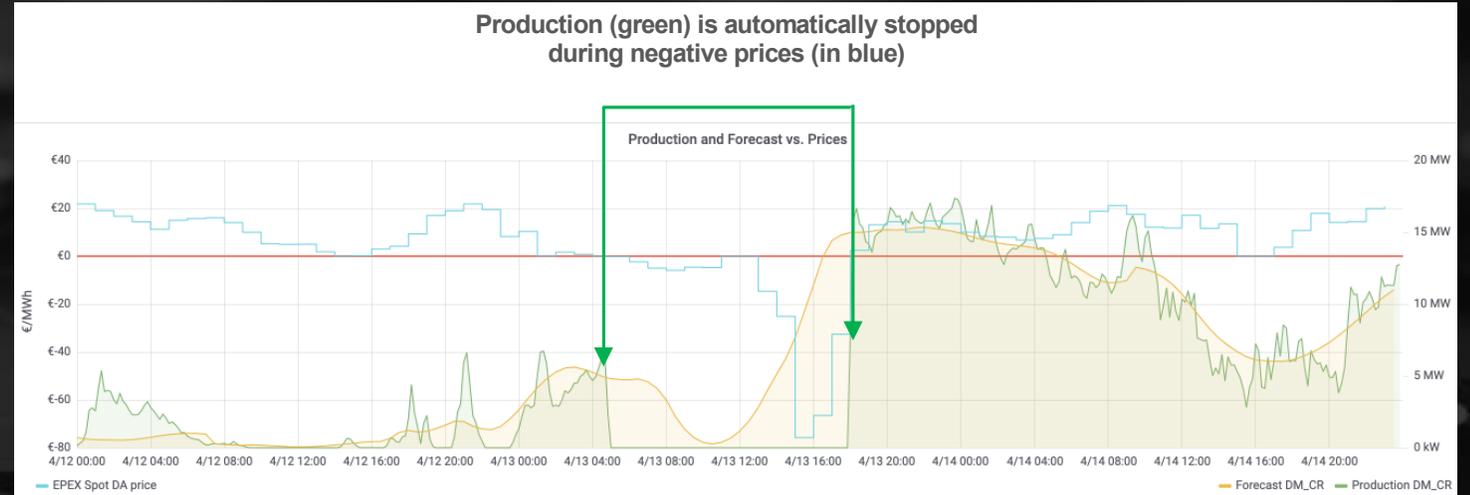
Manage event-based (e.g.: spot arbitrage) dispatches alongside continuous programs such as FCAS.



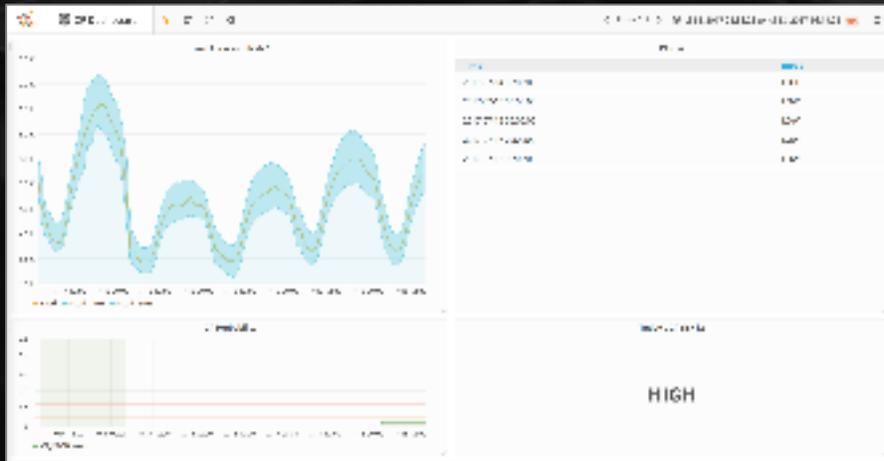
AutoGrid Flex™ - Energy Internet Platform

Dispatch Resources programmatically, via API, or through the user interface. Examples include:

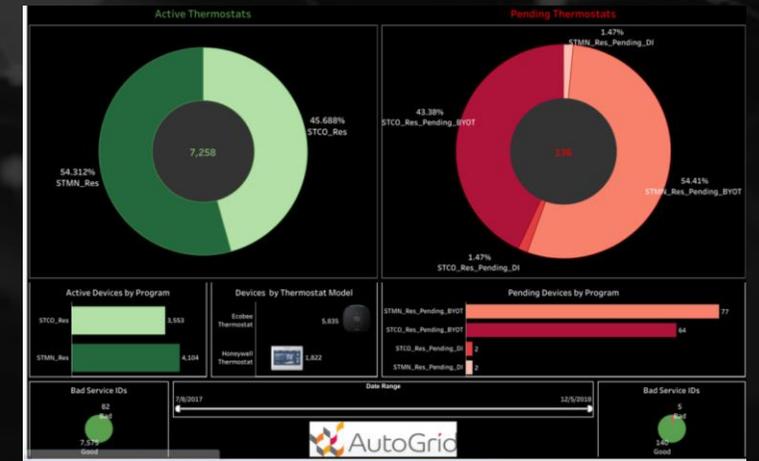
- Automatic control based on prices
- Follow AGC signals for regulation FCAS
- Positions taken by trading desks
- Localized congestion management



Advanced forecasting



Post-dispatch analytics



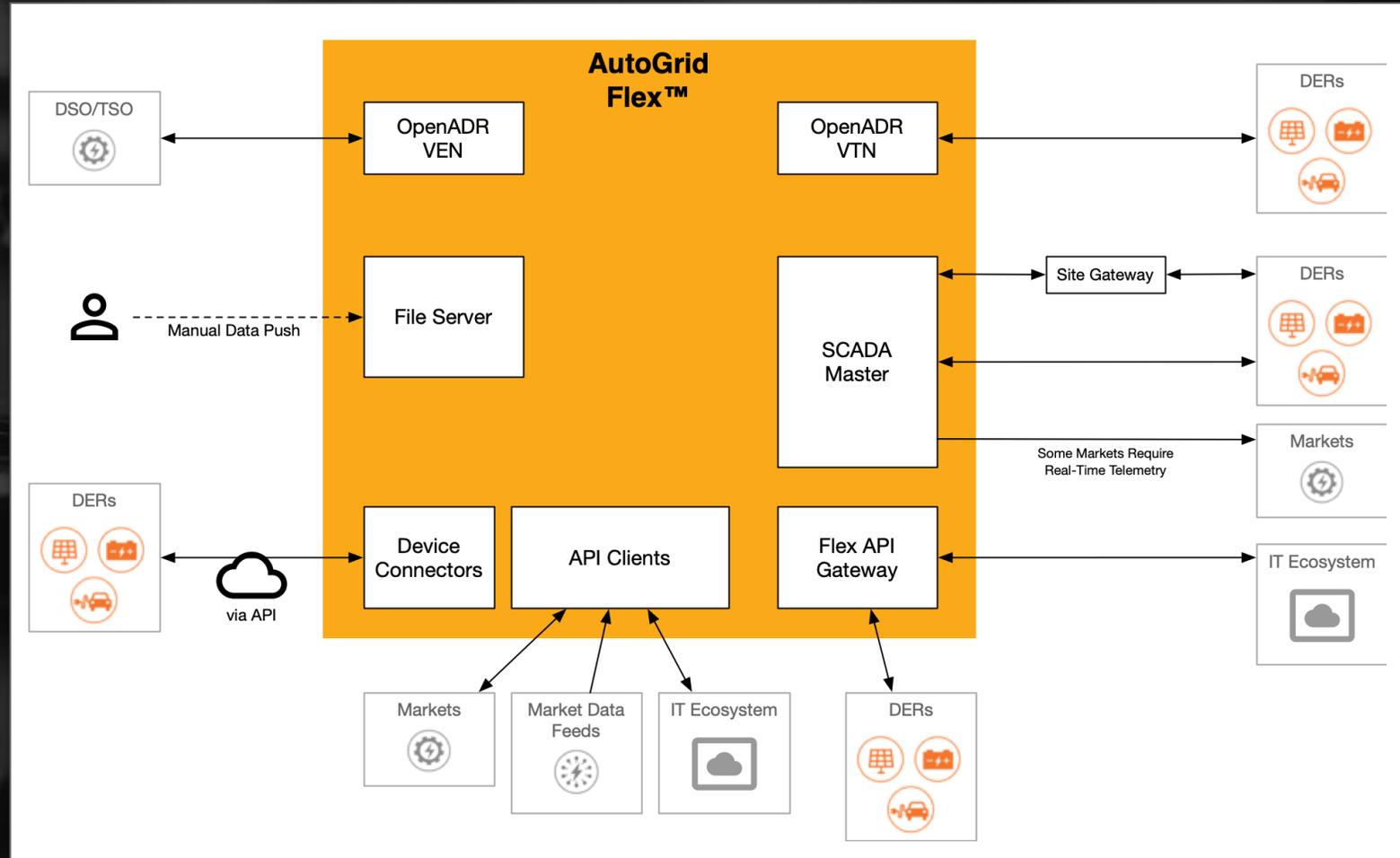
AutoGrid Flex™ – DER Enablement

Open, standards-oriented platform with broad interface and protocol support.

- SCADA: Modbus, OPC, DNP3
- MQTT (Sparkplug B, Others)
- OpenADR (VTN and VEN)
- IEEE 2030.5
- OCPP (coming soon)

Example device connectors for OEMs:

- Tesla, Panasonic, myRata
- Sonnen
- Rheem water heater
- LG thinQ
- Ecobee, Nest, Honeywell
- Redback (roadmap)
- AmbiClimate (roadmap)
- EV Chargers (SE, NewMotion, AddEnergie)



AutoGrid Flex™ – Bring Your Own Things

Bring Your Own Things

The only BYOT program able to support and manage the full range of customer-owned assets, such as smart thermostats and EV chargers, regardless of hardware vendor, with plug-n-play asset connectivity. Addresses the end-to-end workflow including enrollment, installation support, incentive processing, ongoing event dispatch, and M&V. Powered by AutoGrid DROMS™, our BYOT program provides customers choice and self-control without sacrificing operational reliability.

Now Available for Download on
AWS Marketplace

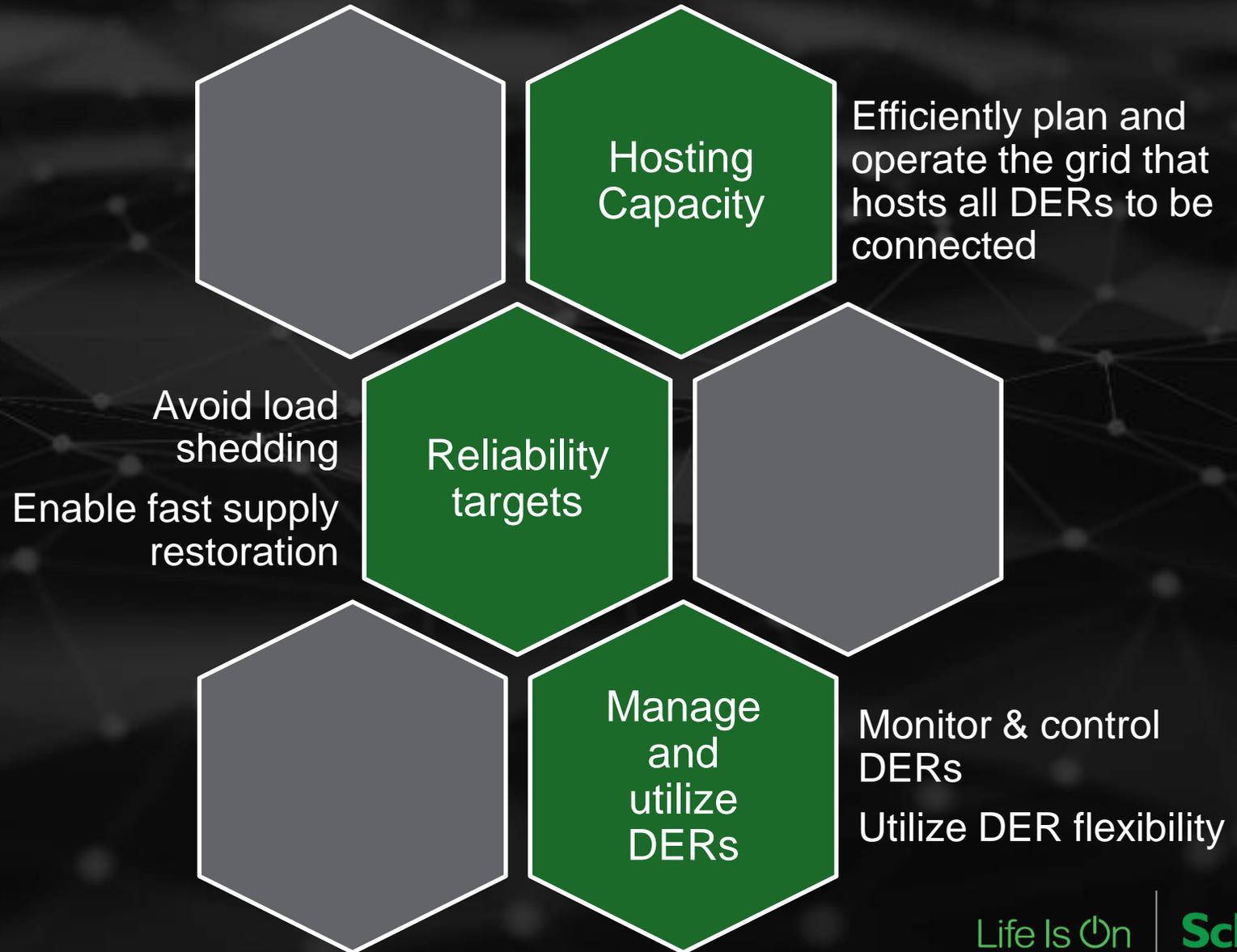
aws partner network

Advanced
Technology
Partner



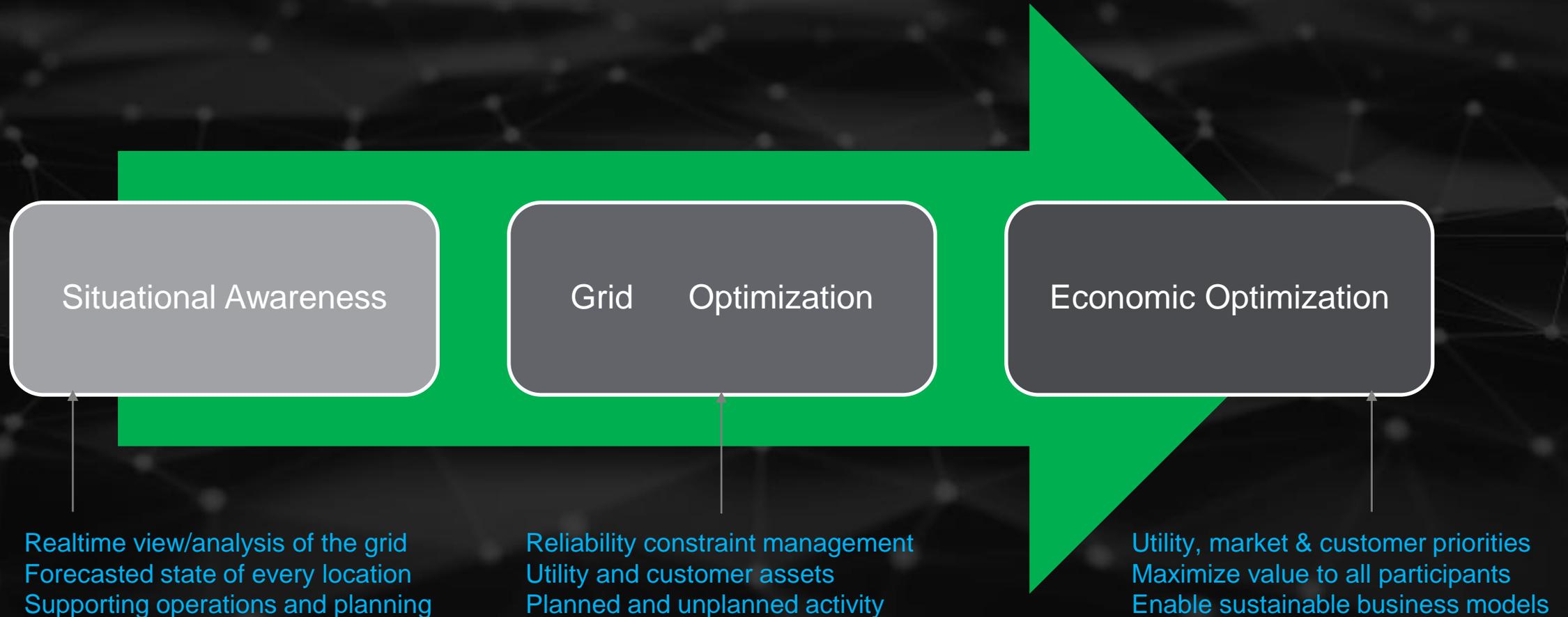
Utility targets

Addressing the challenges



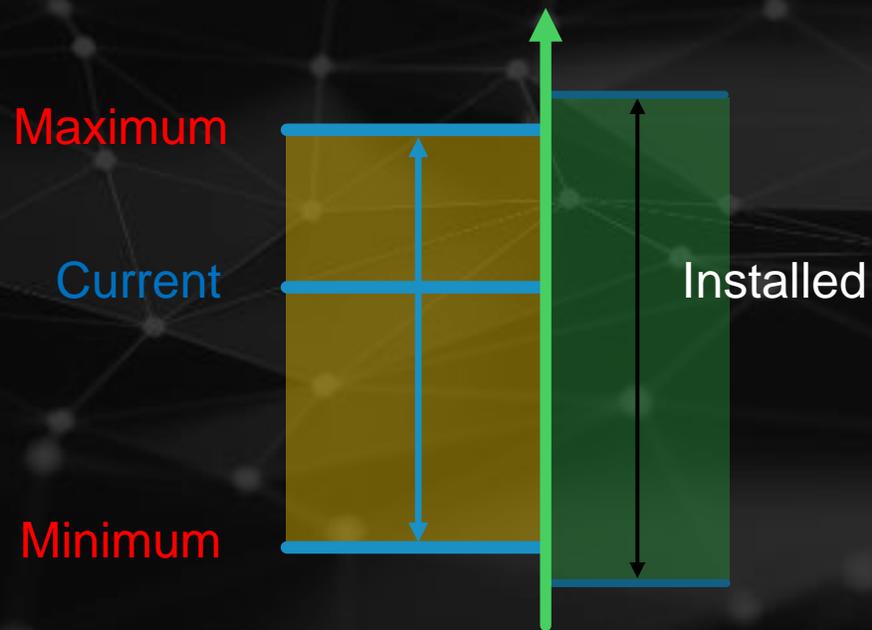
Distribution System Support for DER

Rise of the Distribution System Operator model



EcoStruxure DERMS – DER awareness

Real (Reactive) Power Output



What?

- Output
- Flexibility

When?

- Real time
- Forecasted

How?

- Per unit
- Aggregated

EcoStruxure DERMS – Using DER Flexibility

Grid Active network management

- Constraint Management
- Overloads, reverse power, voltage issues, relay protection issues

System Peak demand management

- Watt & Var support
- System & region level

Market Technical enabler

- Verifying technical feasibility of market transactions
- Using DER services for the Active network management

EcoStruxure DERMS – Planning the grid with DERs

Hosting Capacity Map

Heat map indicating technical feasibility to connect more DER

Customer Connection App

Verifying of a possibility to connect a DER

Planning Study

Developing grid planning scenarios
Technical and economic comparison of different scenarios

Example of new Business Model: Microgrid-As-A-Services

Montgomery County Microgrid in US

Customer: Public Safety HQ and Correction

Microgrid type: Facility, islandable

Location: Maryland, USA

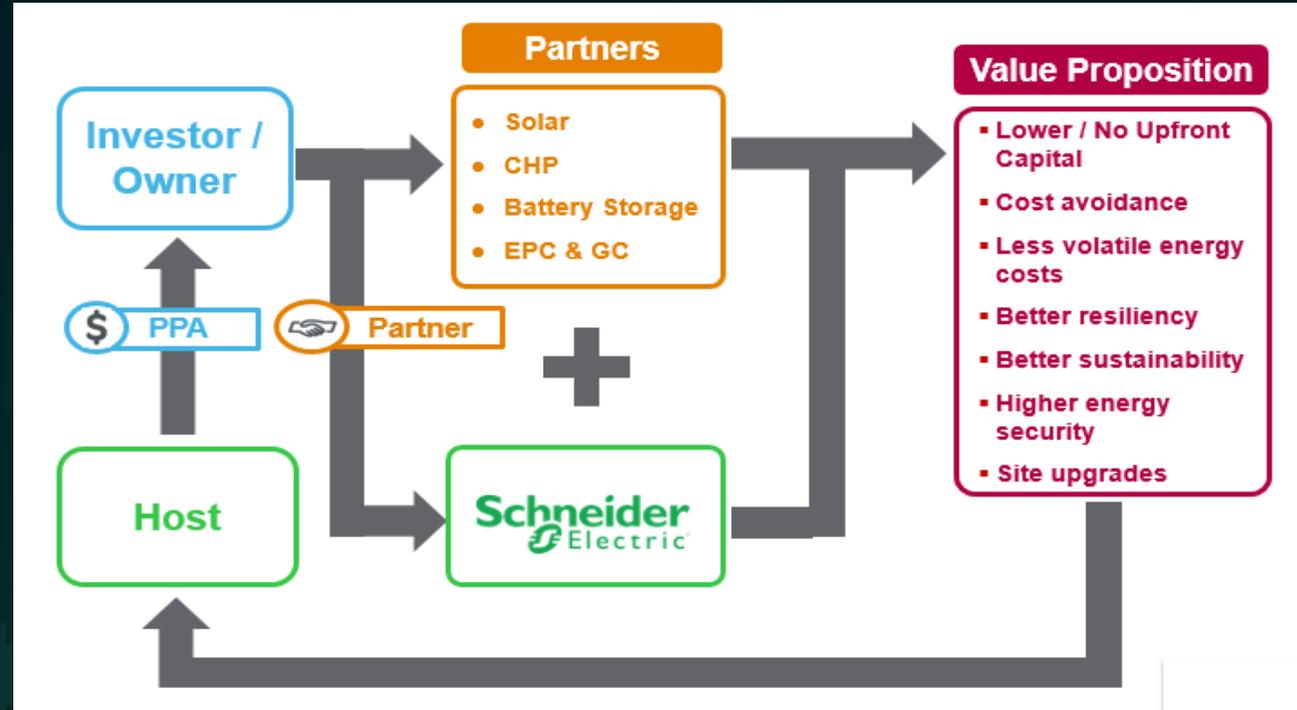
Capacity: 1.2 MW

Customer pain point

Aging infrastructure with power outages, budget challenges with no capability to perform upfront investment, aggressive sustainability goals

Solution

Microgrid as a service business model with Duke energy, delivering solutions with no upfront cost

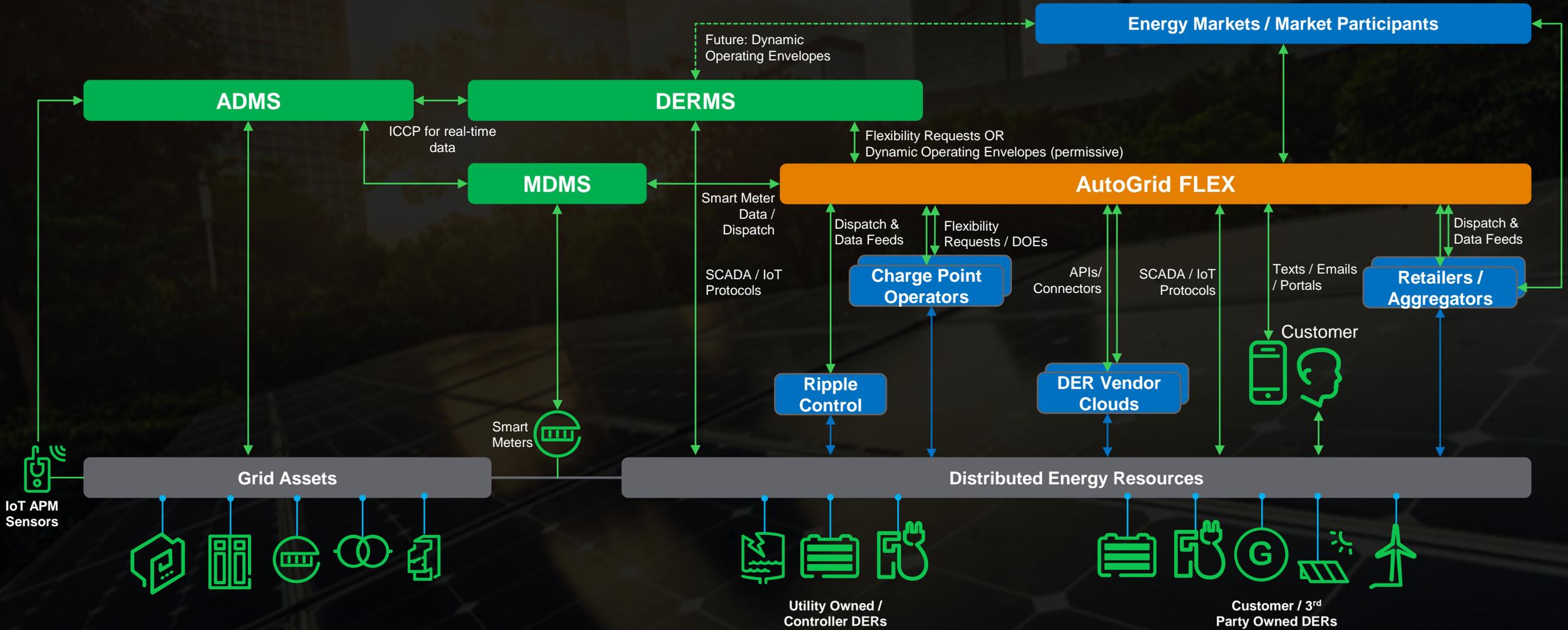


- EcoStruxure™ Microgrid Advisor
- EcoStruxure™ Microgrid Operation
- BESS + Solar inverters + LV/MV + BMS



ADMS/DERMS – AutoGrid Combined Ecosystem

Enabling control, connectivity & orchestration of DERs



EcoStruxure™ DERMS – Integrating with all types of DERs

